NHPUC 23MAY 16PM12:55

### **NH Public Utilities Commission**

## **REC Aggregator Portal**

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE	
Basic Information	
Who is submitting this request?	
Aggregator	
Aggregator Batch Number	
KE051816	
Are you registered in NH	
<ul><li>Yes</li><li>No</li></ul>	
Aggregator name	
Knollwood Energy	
NH Reg #	
Aggregator Email	
karenton@knollwoodenergy.com	
Other Aggregator name	
Other aggregator email address	
Facility Name	
Facility Owner Name	
Dave Ferretti	

Facility Owner email
djferretti@comcast.net
Owner Phone
603-318-5232
Facility Address
6 Ingham Rd.
Facility Town/City
Merrimack
Facility State
NH
Facility Zip
03054
Yes     No     Mailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON77560
Date of Initial Operation
02/29/2016
Facility Operator Name, if applicable
Panel Make #1
REC Solar
Panel Model
Other
Panel Quantity
55
Panel Rated Output
280

More Panel types?

<ul><li>No</li><li>Yes</li></ul>
Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?
No     No
O Yes
Panel Make #3
Panel Model
Panel Quantity
Panel Rated Output
System capacity based on panels
15400
Inverter Quantity
55
Inverter Make
Enphase Energy
Empirico Energy
Add'l Inverter Quantity
NA
Additional Inverter Make
None

Rated Output - Primary Inverter
250
Rated Output - Additional Inverter
System capacity based on single inverter make
13750
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
15.4
Revenue Grade Meter Make
Other
NA/ Abi 6 Pith in A-Bld disease by the supplementation of the supplementation in the supplementation of th
Was this facility installed directly by the customer (no electrician involved)?  O Yes
<ul><li>● No</li></ul>
Electrician Name & Number
Steve Dodd 9613
Other Electrician Name & Number
Installation Company
New Day Energy
Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
[HONER STATE OF THE STATE OF T

Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes
O No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6812578_S5XBqs0r_Certificate_of_Completion_Signed-;
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.
A revenue quality meter is used to measure the electricity generated.
The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.
The meter shall be maintained according to the manufacturer's recommendations.
The project is installed and operating in conformance with applicable building codes.
A copy of the facility's interconnection agreement is attached.
Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6812578\_JAMK0Pvq\_NH\_Owner\_Statements\_SIGNED

#### Please attach additional document here

Kan Jon

https://fs30.formsite.com/jan1947/files/f-5-173-6812578\_WYN67ZFO\_N4439\_Ferretti\_PV\_-\_Processer

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

**Date Signed** 

05/18/2016

#### **Mark Robinson**

From: pauline.patten@eversource.com on behalf of DG@eversource.com

Sent: Monday, February 29, 2016 10:59 AM

To: djferretti@comcast.net

Cc: michael.motta@eversource.com; richard.labrecque@eversource.com; Mark Robinson

Subject: #N4439 Ferretti PV (Merrimack) - Authorization to Interconnect

Attachments: N4439 Ferretti PV - Certificate of Completion.pdf; N4439 Ferretti PV - Processed

Application.pdf

Dear Mr. Ferretti:

We have processed the Exhibit B - Certificate of Completion for project # N4439 Ferretti PV (Merrimack) located at 6 Ingham Road, Merrimack, NH.

The Certificate of Completion has been reviewed and processed and a new net meter has been installed. Enrollment into the Net Metering program is complete and you may interconnect your project to the Eversource electrical distribution system in accordance with the New Hampshire Code of Administrative Rules Chapter Puc 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1000 Kilowatts or Less, and the Terms and Conditions for Simplified Process Interconnections. Attached for your records is a copy of the "Certificate of Completion" and the "Simplified Process Interconnection Application and Service Agreement."

Please contact Michael. Motta@eversource.com or by calling (603) 634-2920 should you have any questions or require additional information.

Sincerely,

Michael D. Motta Senior Engineer, Eversource Distributed Generation

This electronic message contains information from Eversource Energy or its affiliates that may be confidential, proprietary or otherwise protected from disclosure. The information is intended to be used solely by the recipient(s) named. Any views or opinions expressed in this message are not necessarily those of Eversource Energy or its affiliates. Any disclosure, copying or distribution of this message or the taking of any action based on its contents, other than by the intended recipient for its intended purpose, is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately and delete it from your system. Email transmission cannot be guaranteed to be error-free or secure or free from viruses, and Eversource Energy disclaims all liability for any resulting damage, errors, or omissions.

#### Eversource

## Interconnection Standards For Inverters Sized Up To 100 kVA Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if owner-inst	talled
Customer or Company Name (print): DAVID F	ZRETTI
Contact Person, if Company: Some	
Mailing Address: 6 Inghan RD	
City: Merriagek Sta	
Telephone (Daytime): 603-318-5232 (Ev	ening): SAME
Facsimile Number: $\nu/1$ E-N	Tail Address: DIFERRETTICE COMPAST, NET
Facility Information: ->	Eversource Meter # \$76995187
Address of Facility (if different from above): SAUE	
City:Stat	e: Zip Code:
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate):	E DUDD ELECTRIC
Mailing Address: 88 Twist Hill RD	
City: DUNBARTON Sta	te: NH Zip Code: 03046
Telephone (Daytime): 603 7742400 (Ev	ening): 663 965 2911
Facsimile Number: 1/4 E-N	tail Address: DODD 6868 B G MAIL. COM
License number: 94/3	
Date of approval to install Facility granted by the Company:	//-3-/5
Eversource Application ID number: #N 4439	
Inspection:	
The system has been installed and inspected in compliance v	with the local Building/Electrical Code of:
City: Mesoling ( Cou	nty: ////560200367
Signed (Local Electrical Wiring Inspector, or attach signed e	lectrical inspection):
Signature:	
Name (printed):	1000 Date: 02/18/16
Customer Certification:	
I hereby certify that, to the best of my knowledge, all inform Completion is true and correct. This system has been installe standards. Also, the initial start-up test required by Puc. 905	ed and shall be operated in compliance with applicable
Please remember to provide digital photos of the installat required), the existing Eversource meter, the inverters, as	
Customer Signature: Dock Ferin	
As a condition of interconnection you are required to send/fa	x a copy of this form to:

Eversource

Distributed Generation 780 North Commercial Street P. O. Box 330, Manchester, NH 03105-0330

Fax No.: (603) 634-2924

## New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

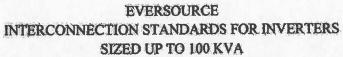
The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

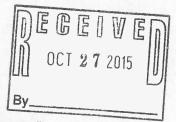
The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

Printed Name of signature owner

Signature of system owner





Simplified Process Interconnection Application and Service Agreement

	Even	source Application Project ID#: _	N 4439
Contact Information:			
Legal Name and Address of Interconne	ecting Customer (or, Compan	y name, if appropriate)	
Customer or Company Name (print):			
2 3	AME		· , figgi, which is ship, a since
	CHAM RD	William Control of the Control of th	
CITY MOLENACE	State: NH	Zîp Code:	03054
Telephone (Daytime): 403-3/	8-5232	(Evening): SAME	
Pacsimile Number: Number	E-Mr	ail Address: DIFERRETT	ACOMCAST, NET
	- NEW DAYE	tor or coordinating company, if app	
Mailing Address: 13 Foste			02364
City. Kus 65780	State: MA	Zip Code:	The state of the s
Telephone (Daytime): 28/6		(Evening); 787 588	
Facsimile Number: 28/ 62	9 2/00 B-M	ail Address: MROBINSON	OF PEW-DAY-ENERG
Name: STEVE DOD  Mailing Address: 88 TW/  City: DOW BARTON	State: NH	Zip Code:	A 3046
Telephone (Daytime); 603 999		(Evening): 603 26	5 2911
Facsimile Number:	E-M	ail Address: Debb 186866	mail, coll
Facility Site Information:	NOHAM RD		
City: MERRIMACK	State: NH	Zip Code:	03054
Electric-	1/		Vananna
Service Company: Eversource	Account Number: 3	6 7072 90086 Meter Num	ber: 39097578/
Account and Meter Number: Please on Number on this application. If the facil	nsult an actual Eversource elity is to be installed in a new	ectric bill and enter the correct Acc location, please provide the Exerc	ount Number and Meter purce Work Request number.
Eversource Work Request #			
Non-Default' Service Customers Only: Competitive Electric			
Energy Supply Company:	A STATE OF THE STA	Account Number:	
(Customer's with a Competitive Energ	y Supply Company should ve	rify the Terms & Conditions of their	r contract with their Energy
Sunniv Company)	grand and agreement and the control of the control		

#### EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

## Simplified Process Interconnection Application and Service Agreement

<b>Facility Machine Infor</b>	mation:		
Generator/	*	Model Name &	
Inverter Manufacturer:	ENPHASE V	Model Name & Number: M 250	Quantity: 56 V
Nameplate Rating:	25 (kW)	(kVA) 240 (AC Volts)	Phase: Single 7 Three
Nameplate Rating: The	AC Nameplate rating of	the individual inverter.	
System Design Capacity	1: 14 (KW	(kVA) Battery Back	ip: Yes No No
System Design Capacity sum of the AC nameplat			ple inverters installed in the system, this is the
			(o 🗖
		Contract Contract	bine Other
and the same of th	meanur.		Off Other
Inverter-based Genera	iting Facilities.		
UL 1741 / IBEE 1547.1 Xes No 🗆	Compliant (Refer To Pa	ort Puc 906 Compliance Path For Inverte	r Units, Part Pue 906.01 Inverter Requirements
The standard UL 1741. Systems," addresses the submit their equipment term "Listed" is then	electrical interconnection a Nationally Recognition marked on the equip	zed Testing Laboratory (NRTL) that vi	g equipment. Many manufacturers choose to crifies compliance with UL 1741.1. This tion. Please include, any documentation
External Manual Disc	onnect Switch:		
the late of the la	A SAN AND AND AND AND AND AND AND AND AND A	installed in accordance with 'Part Puc'	905 Technical Requirements For
Interconnections For Fa	cilities, Puc 905.01 Requir	rements For Disconnect Switches and 90	5.02 Disconnect Switch.
Yes No 🗌			
Location of External M	anual Disconnect Switch	1: BESIDE UTILITY ME	TER /
Project Estimated Instal	11 Date:	Project Estimated I	n-Service Date: 11/19/15
Interconnecting Custo		T PAR TO THE TAX A	de santiación la true and I arres to the Terms
1 nereby certify that to	the dest of my knowledge	ge, air of the information provided in d onnections attached hereto:	is application is true and I agree to the Terms
And Conditions to 2511		MARCE COURS AND ADDRESS TO	11
	DIET	Title: OWNER	Date: 10/8/15
Customer Signature:			And the second s
Please include a one-li point in relation to the returned.	ne and/or inree-line dia customer service panel	gram of proposed institution. Diagram of the Eversource meter socket. Ap	am must indicate the generator cohnection plications without such a diagram may be
- Constitution - Cons			The control of the co
former to the total P		For Eversource Use Only	
Approval to Install F		The state of the s	Charlified Danger Intermediate of this
			Simplified Process Interconnections of this
40.5	nent to any system modi	No To be Determined	
Are system modification			
Company Signature:	Muhail	Worka Title: SR.	ENGINEER Date: 11.3.15
STATE AND AND			Page 7 of 4

# EVERSOURCE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

#### Terms and Conditions for Simplified Process Interconnections

Company walves inspection/Witness Test: Yes \( \square\) No \( \square\)

Date of inspection/Witness Test: PLEASE CONTACT
EVERSOURCE TO SCHEDULE

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
  Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
  900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
  easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is valved, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 2. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any set or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
  - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
  - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11, Interconnection Standard, These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).